

**IEEE Standards meeting
Minneapolis MN 10 07**



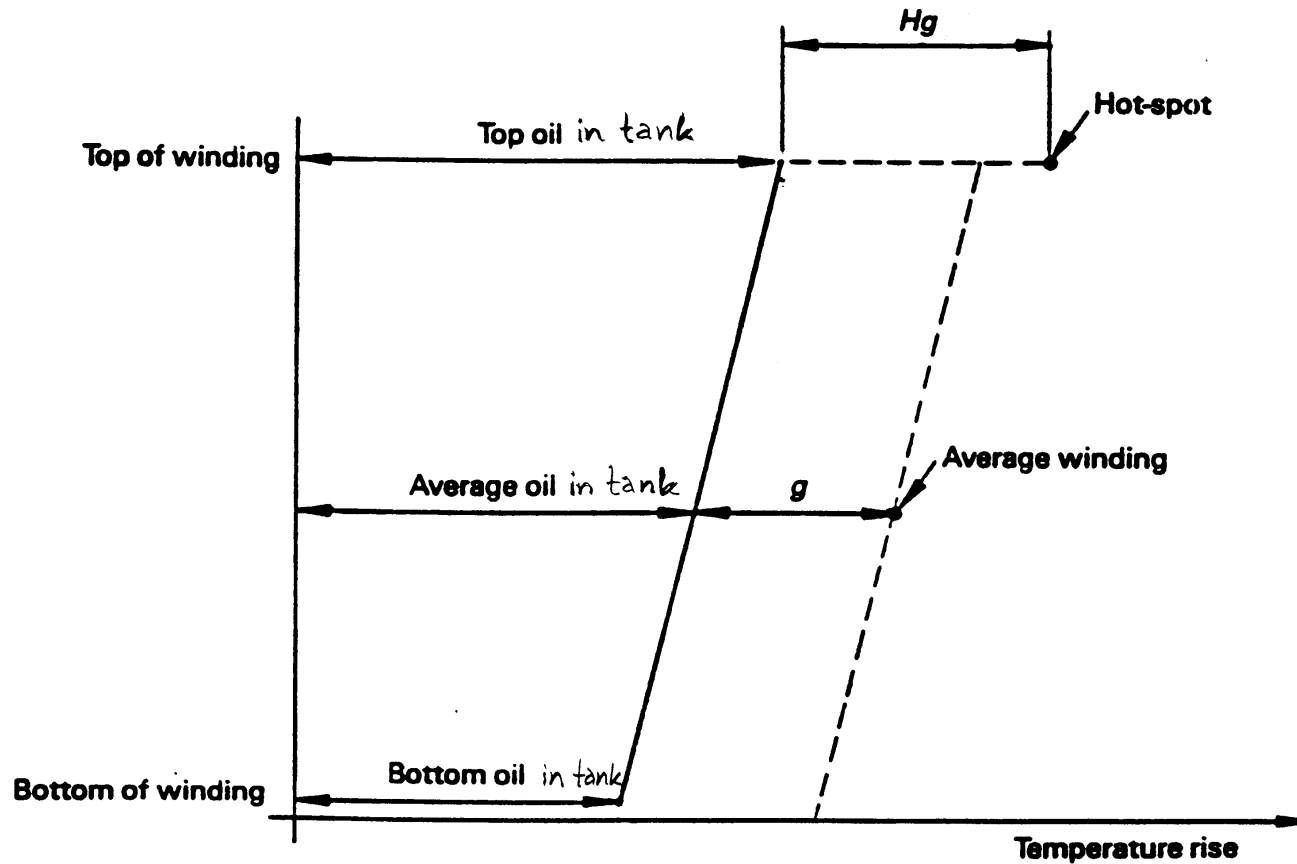
Average Oil Temperature Rise in Distribution Transformers



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Background

- It is necessary to obtain a proper value for the Average Oil Temperature Rise in the heat run test:



Background, cont.

- **It is difficult to properly define the Average Oil Temperature Rise in a Distribution Transformer in a heat run test, because Bottom Oil Temperature Rise is not directly measured (as in transformers with an external oil circulation)**
- **The guidance given by C57.12.90-1999:**
 - ”Where the bottom liquid temperature cannot be measured directly, the temperature difference may be taken to be the difference between the surface temperature of the liquid inlet and outlet”**
- **Extensive tests were made on a 2500 kVA distribution transformer**

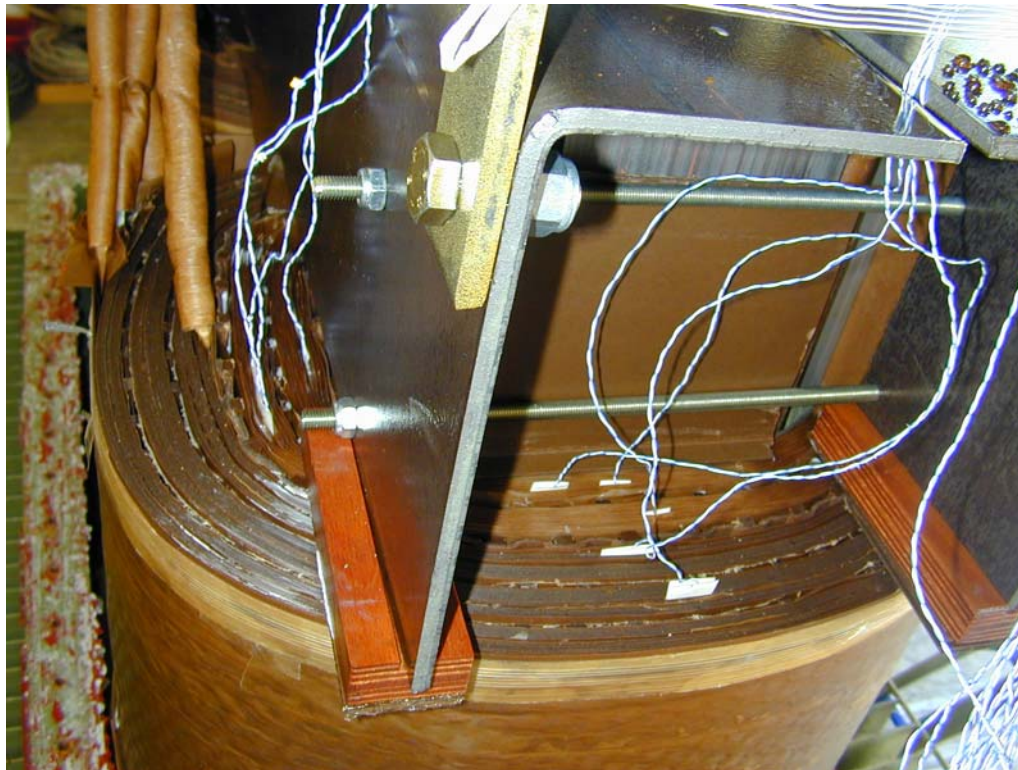
2500 kVA case: The Transformer

- 3-phase unit, 20.5 \pm 2x2.5% / 0.71 kV, Dy11, in corrugated tank



2500 kVA case: Sensors in wdg

- 9 sensors embedded in the top of the LV-wdg and 6 sensors in the top of the HV-wdg to record hot-spot

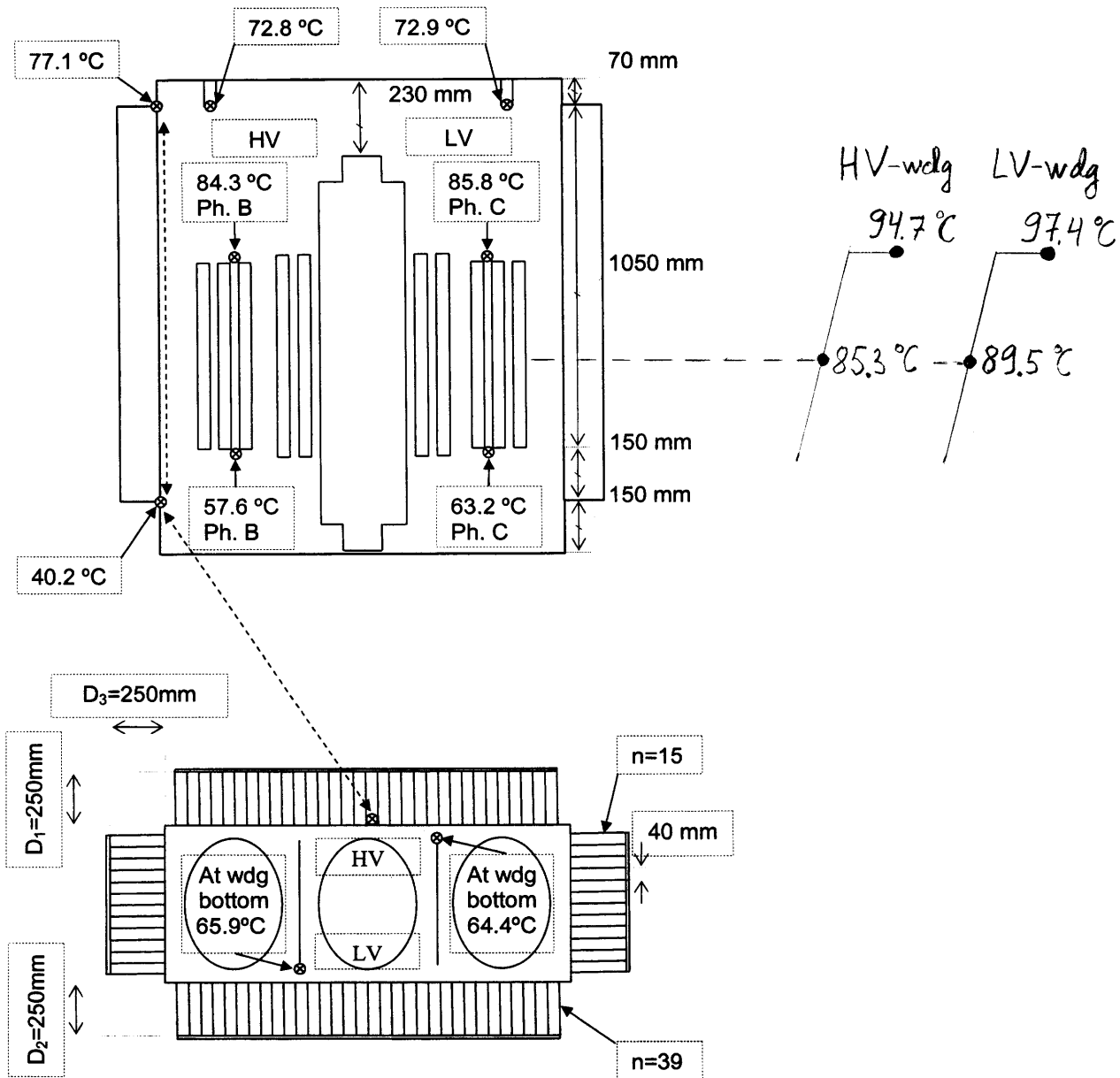


2500 kVA case: Sensors recording oil temperatures

- 2 sensors on tank outside (on the tank surface at top and bottom of the cooling ribs)
- 2 sensors in the two oil pockets
- 15 sensors in the oil circulation inside the tank



2500 kVA case: Temperatures at 1.0 pu / Amb. 24.8 °C



2500 kVA case based on IEEE C57.12.90-1999

- Top oil in pocket = 72.8 °C
- "Surface temperature of the liquid outlet" = 77.1 °C
- "Surface temperature of the liquid inlet" = 40.2 °C

According to the standard the average oil temperature will now be = $72.8 - 0.5 \times (77.1 - 40.2) = 54.4$ °C, i.e. the average winding – to – average oil gradients would be:

- LV-wdg: $g_{LV} = 35.1$ K (hot-spot – to – top oil in pocket = 24.5 K)
- HV-wdg: $g_{HV} = 30.9$ K (hot-spot – to – top oil in pocket = 21.8 K)

Unreasonable hot-spot factors < 1.0:

- LV-wdg: $H = 24.5 / 35.1 = 0.70$
- HV-wdg: $H = 21.8 / 30.9 = 0.71$

2500 MVA case based on Internal Bottom Oil Temperatures

- Top oil in pocket = 72.8 °C
- Internal bottom oil temperature $0.25 \times (57.6 + 63.2 + 65.9 + 64.4) = 62.8$ °C

The average oil temperature will now be $= 0.5 \times (72.8 + 62.8) = 67.8$ °C, i.e. the average winding – to – average oil gradients would be:

- LV-wdg: $g_{LV} = 21.7$ K (calculated = 18.6 K)
- HV-wdg: $g_{HV} = 17.5$ K (calculated = 15.5 K)

Reasonable hot-spot factors > 1.0:

- LV-wdg: $H = 24.5 / 21.7 = 1.13$
- HV-wdg: $H = 21.8 / 17.5 = 1.25$